

# **WELCOME**

## **THE PRE-BID CONFERENCE**



## **CEYLON PETROLEUM CORPORATION**





**CONSTRUCTION OF A JET A-1 TRANSFER PIPELINE FROM  
MUTHURAJAWELA TO BIA KATUNAYAKE AND CONSTRUCTION  
OF JET A-1 STORAGE TANKS AND ASSOCIATED FACILITIES  
WITH MODIFICATIONS TO THE EXISTING TERMINAL FACILITY  
AT MUTHURAJAWELA**

***04 August 2025***

## **PART 1 : Background of the Project**

- ❖ Proposed Development
- ❖ Summary of the project
- ❖ Pipeline Route
- ❖ Virtual Visit

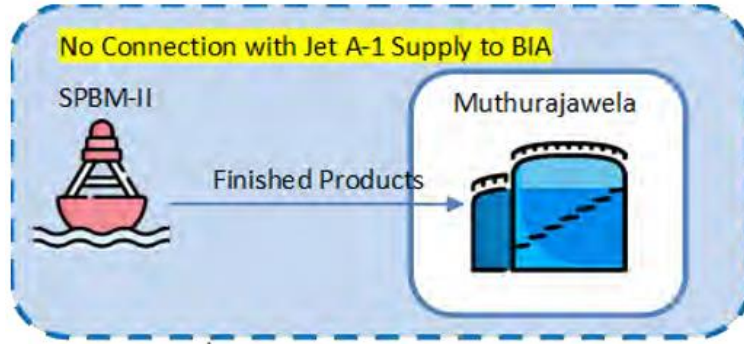
## **PART 2 : Structure of the Bidding Document**

- ❖ Parts of the Bidding Document
- ❖ Key points of the Bidding Document
- ❖ Checklist
- ❖ Agenda of the site visit


# **PART I**

## **BACKGROUND OF THE PROJECT**

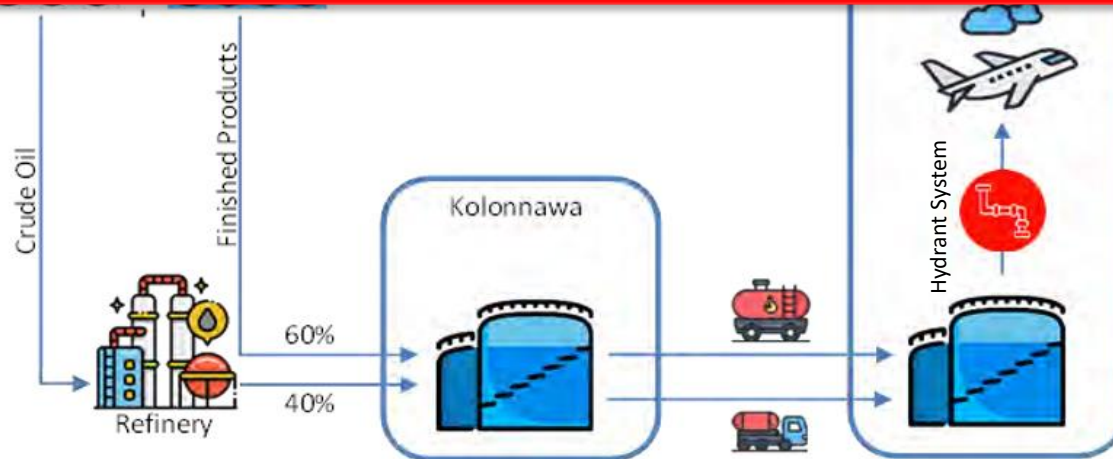
# Present Jet A-1 Supply Models for BIA Katunayake



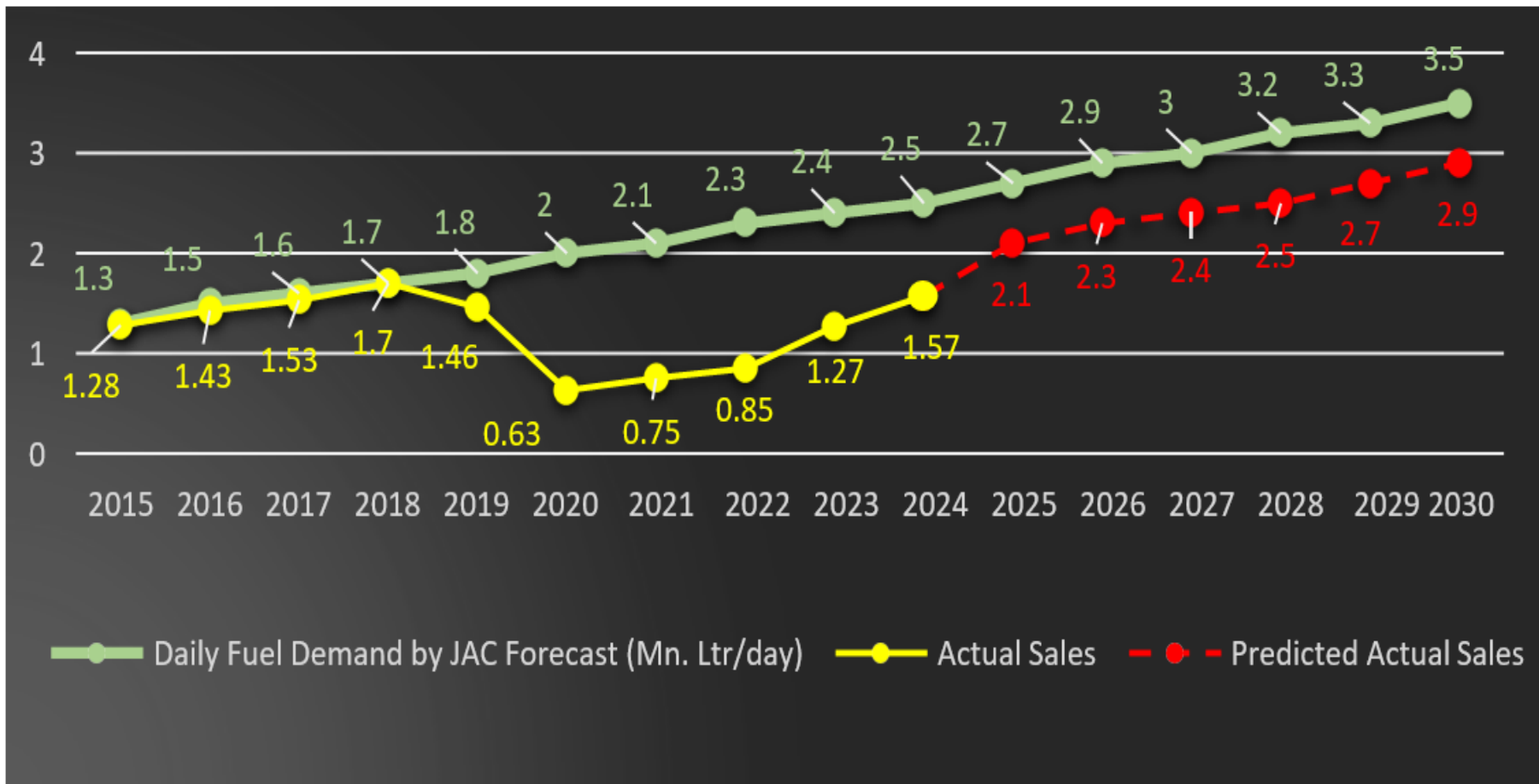
 - Road Tankers [Bowsers]

 - Railway Tank Wagon [RTW]

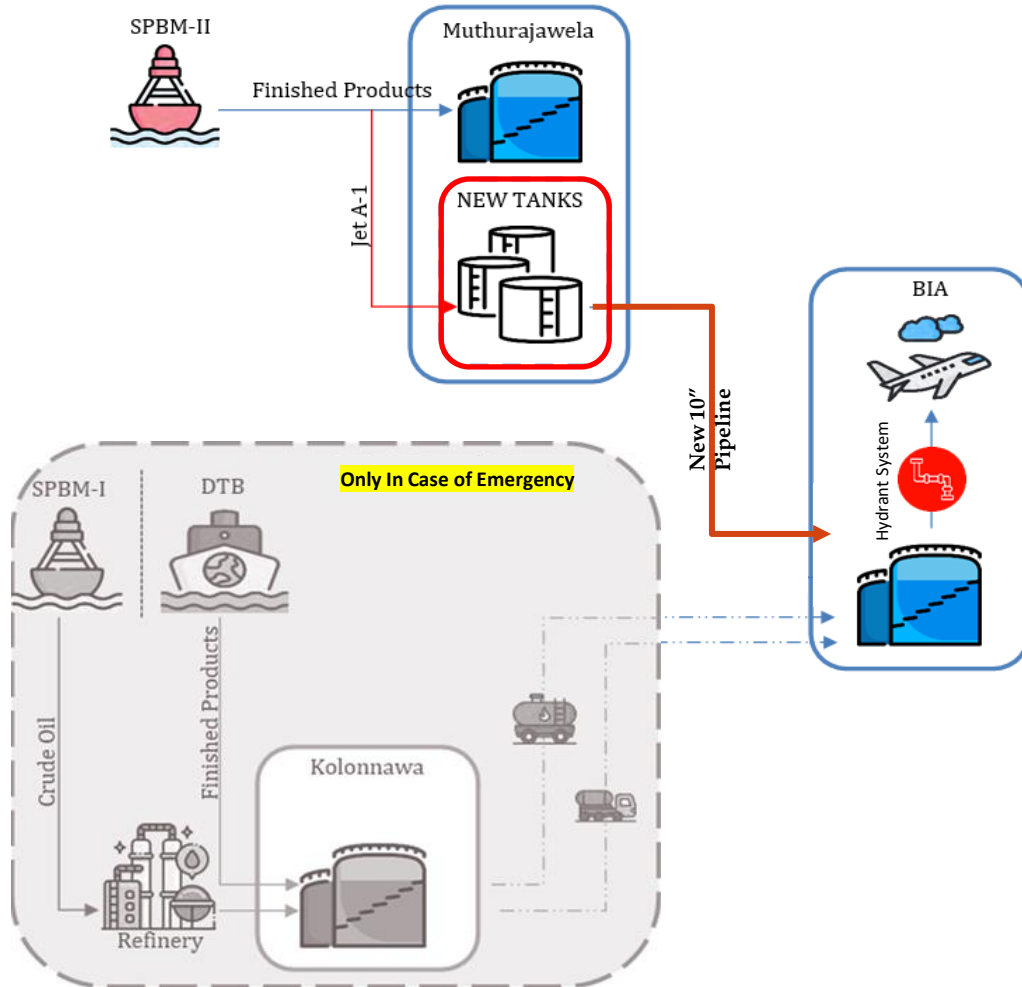
**Maximum 2.0 Mn. Liters can be catered from  
RTW + Bowsers**



# Jet A-1 Demand at BIA



# Planned Jet A-1 Supply Models for BIA Katunayake





- ❖ Conducted in 2015 - 2016
- ❖ Consultant : Joint Venture Company of M/s. Asprofos Engineering S.A., Greece & Resource Development Consultants (RDC), Sri Lanka

## The main objectives of this Feasibility Study:

- ✅ To **cater the Jet A-1 fuel demand beyond the year 2020 at the BIA through a pipeline**, since it is not possible to meet the forecasted fuel demand using the RTWs and Road Tankers.
- ✅ To **reduce the cost and risks associated with importation, handling, storage and transportation of Jet A-1 fuel** and thereby **reduce the price of Jet A-1 fuel at the BIA**.
- ✅ To **improve the quality of Jet A-1 fuel supplied to BIA** and contribute to improve the current JIG rating of the BIA terminal from **“Good (Above Average)” to “Excellent”** rating.



# Key Components of the Development

## New Tank Farm at Muthurajawela

- Receiving Tanks (2 X 30,000 m<sup>3</sup>)
- Transfer Tanks (2 X 15,000 m<sup>3</sup>)
- Product Downgrade Tank (1 X 2000 m<sup>3</sup>)
- Pump House with other associated facilities
- Administration Area



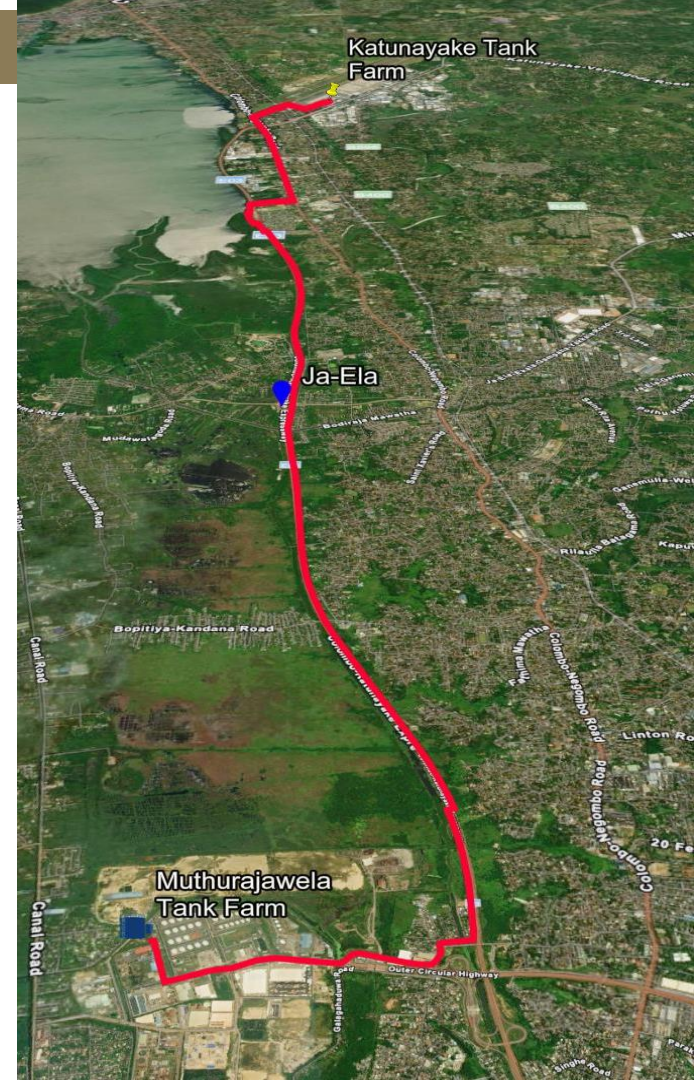
**Over all 60,000 MT Jet A-1 operating storage capacity**

# Key Components of the Development

## New Pipeline from Muthurajawela to BIA

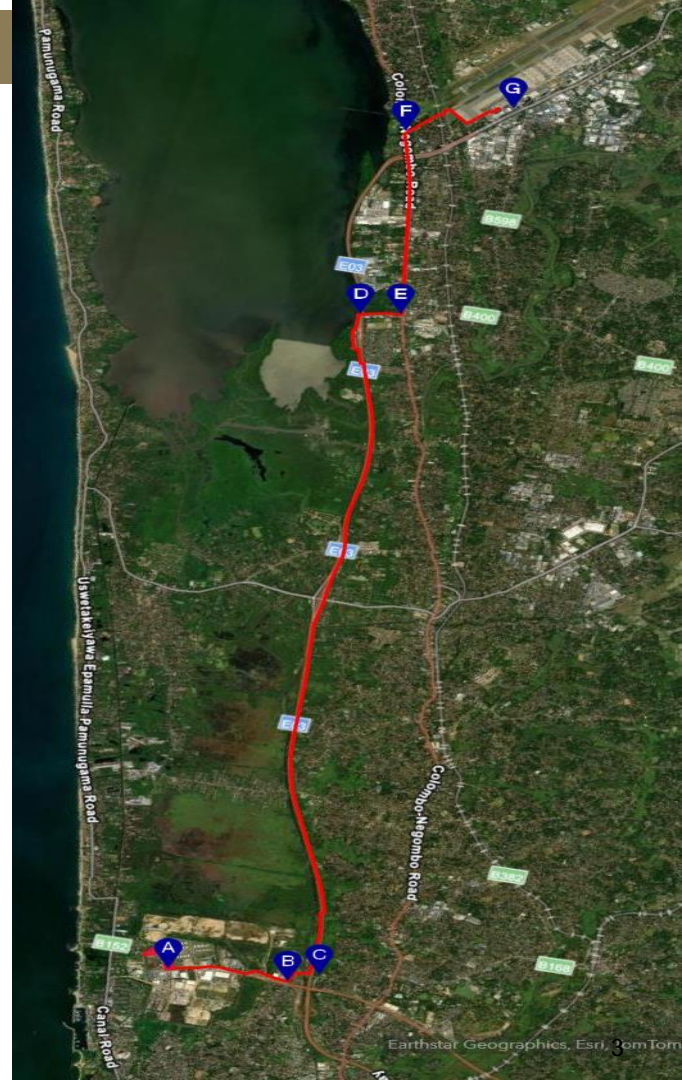
➤ 21km length 10" diameter Jet A-1 dedicated Transfer Pipeline with following systems

1. Intelligent Pigging Inspection
2. Automatic leak detection system
3. Cathodic Protection
4. Sectional Isolation Valves
5. Surge Protection System
6. Flow Measurement
7. Filtration System



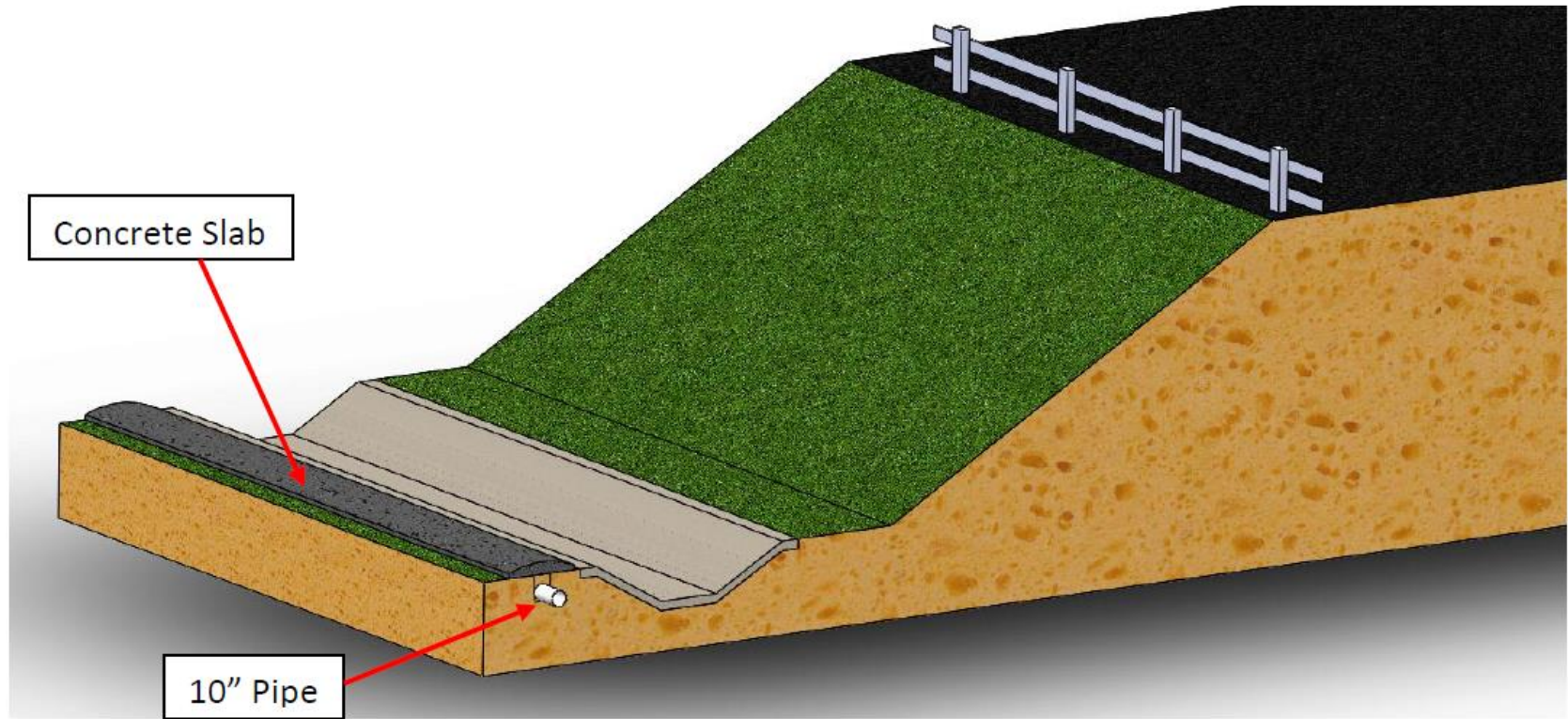
# Pipeline Route

Route Section	Name
A	Muthurajawela Tank Farm
AB	Kerawalapitiya Road
BC	Gunasekara Mawatha
CD	Colombo – Katunayake Expressway (CKE)
DE	Lalantha Gunasekara Mawatha (Abans Road)
EF	A3 Road
FG	BIA premises
G	Aviation Refueling Terminal, BIA





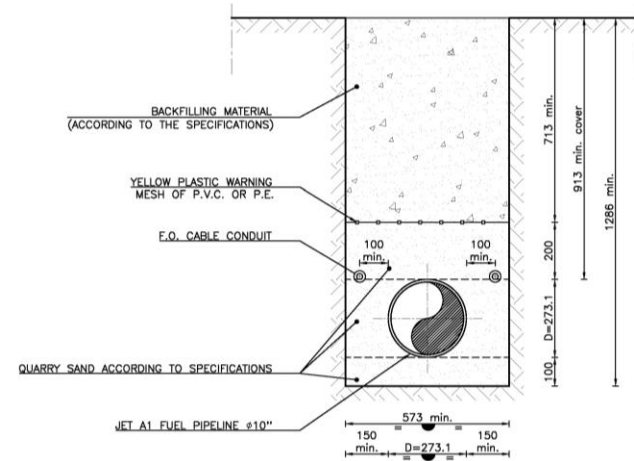
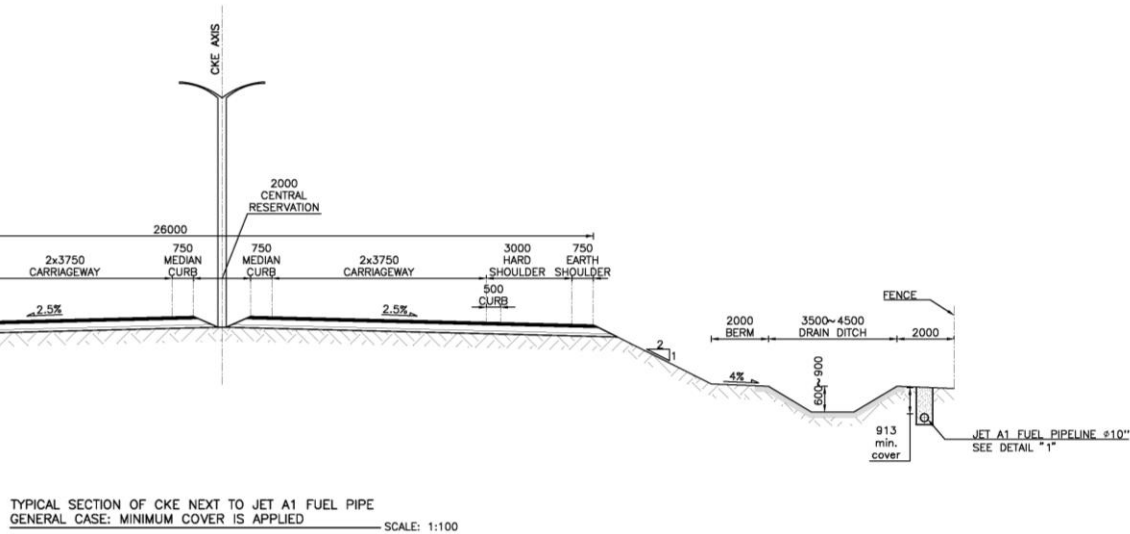
# Pipeline Laying method



3D view of proposed installation arrangement of the Jet A-1 Pipeline with concrete slab protection within the ROW of CKE

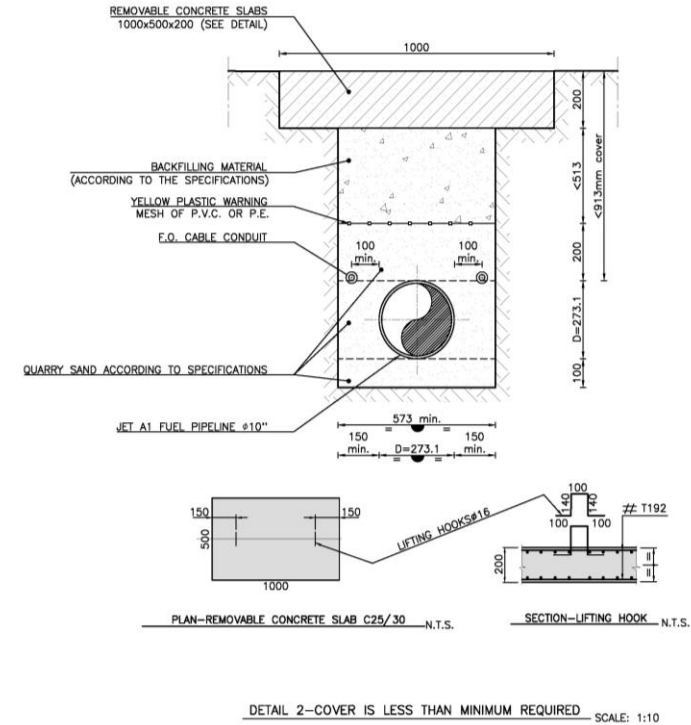
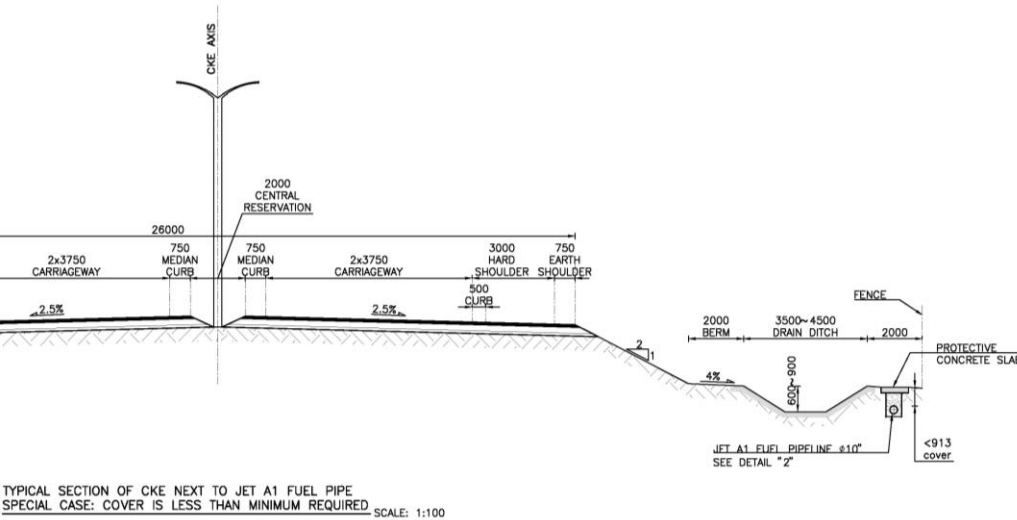
# Pipeline Laying method of CKE

## General Case with minimum cover

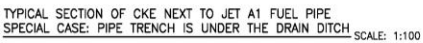


# Pipeline Laying method of CKE

## Special Case: Cover is less than minimum required



### Special Case: Trench is under the drain ditch



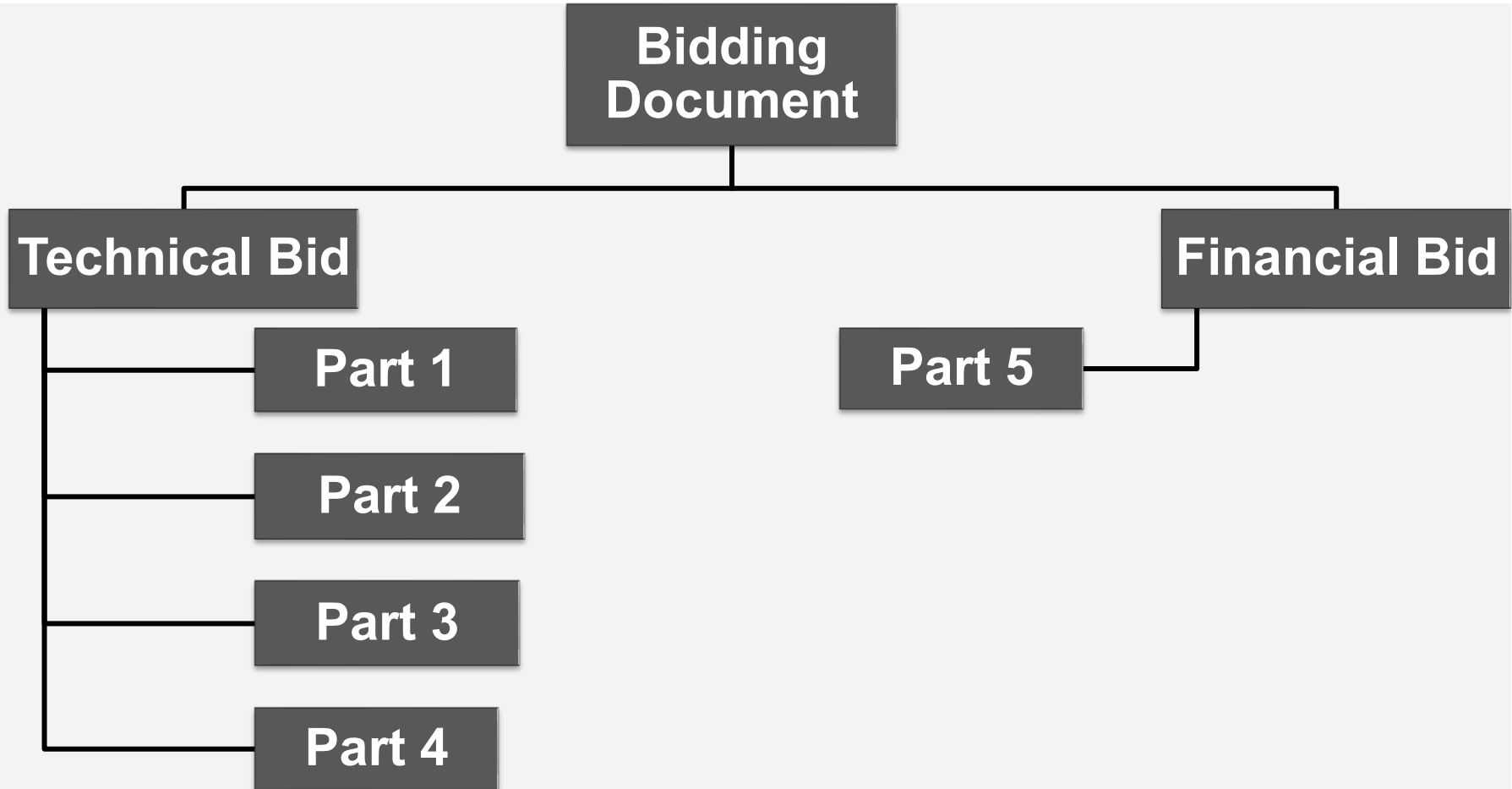
Virtual Visit



## **PART II**

# **STRUCTURE OF THE BIDDING DOCUMENT**

# Main Parts of the Bidding Document



# Part 1 : Bidding Procedures

Section	Name	Doc. Number
I	Instruction to Bidders	PMN-117258-081
II	Bid Data Sheet	PMN-117258-082
III	Evaluation and Qualification Criteria	PMN-117258-083
IV	Bidding Forms	PMN-117258-084



## CEYLON PETROLEUM CORPORATION

Project Title:

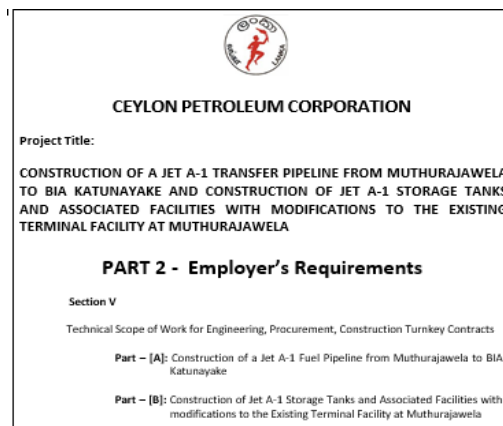
CONSTRUCTION OF A JET A-1 TRANSFER PIPELINE FROM MUTHURAJAWELA TO BIA KATUNAYAKE AND CONSTRUCTION OF JET A-1 STORAGE TANKS AND ASSOCIATED FACILITIES WITH MODIFICATIONS TO THE EXISTING TERMINAL FACILITY AT MUTHURAJAWELA

### PART 1 - Bidding Procedures

- Section I. Instructions to Bidders
- Section II. Bid Data Sheet
- Section III. Evaluation and Qualification Criteria
- Section IV. Bidding Forms

# Part 2 : Employer's Requirements

Section	Name	Doc. Number
V	Technical Scope of Works for Engineering, Procurement, Construction Turnkey Contracts	
	<i>Part – [A]: Jet A-1 Fuel Pipeline</i>	PMN-117258-010
	<i>Part – [B]: Jet A-1 Storage Tanks</i>	PMN-117258-040
	<i>Appendices (FEED Documentation)</i>	



## Part 2 : APPENDICES

APPENDIX	Description
1	Deliverables
2	General
3	Process Design
4	Typical Drawings for Piping & Mech. Designs
5	Civil Eng. Standard Drawings
6	Elec. & Cathodic Prot. Standard Drawings
7	CP Design/Specs
8	Civil Design Specs
9	Civil Design Drawings
10	Electrical Design/Specs
11	Electrical Drawings
12	Instrumentation Specs/Drawings
13	Technological/Piping Specs & Design
14	Mechanical Calculations & Material Requisitions

## Part 3 : Conditions of Contract and Contract Forms

Section	Name	Doc. Number
VI	General Conditions of Contract as per FIDIC Silver Book 1999 Edition	PMN-117258-085
VII	Particular Conditions of Contract	PMN-117258-086
VIII	Contract Forms	PMN-117258-087



### CEYLON PETROLEUM CORPORATION

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#### PART 3 - Conditions of Contract and Contract Forms

Section VI. General Conditions of Contract (GCC) as per FIDIC Silver Book 1999 Edition  
Section VII. Particular Conditions of Contract (PCC)  
Section VIII. Contract Forms



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### **PART 4 – Reference Documents (B/21/2025)**

IEE Report & SIEE (Contains in CD)  
Conditions stipulated by the CEA  
Conditions stipulated by the RDA  
Conditions stipulated by the PRDA  
Conditions stipulated by the CPSTL  
Conditions stipulated by the SLLRDC  
Conditions stipulated by the AASL  
Conditions stipulated by the SLR  
Conditions stipulated by the UC Seeduwa & Wattala  
Conditions stipulated by the NWSDB  
Conditions stipulated by the CIDA  
Conditions stipulated by other service providers



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### **PART 5 - Price Schedule (B/21/2025)**

- Schedule of Payments
- Schedule of Prices (Bill of Quantities)
- Price Proposal Submission Sheet



# Key Points of the Bidding Document

- **All the documents to be submitted along with the Bid shall be in English**
  - Supporting documents and printed literature in another language shall be accompanied by **an accurate translation of the relevant pages in English as certified by the Embassy / High Commission / Consulate of Sri Lanka** origin of the Bidder or the Embassy / High Commission / Consulate of the country of origin of the Bidder in Sri Lanka. *[Refer sub-clause 9.1 of ITB]*
- **Eligible Bidders (Clause 3):**
  - Eligible Bidder shall be a private, public or Govt. owned legal entity or any combination of them in the form of Joint Venture (JV). *[Refer sub-clause 3.1 of ITB]*
  - In case of a JV documents to be submitted as per the sub-clause 3.1 of ITB.
  - Further, Bidders are emphasized that,
    - ✓ **Maximum no. of partners in the JV shall be 03** → One of the members of the JV firm shall be its lead member who shall have majority (at least 51%) share of interest in the JV firm. The other member/s shall have a share of not less than 20% each in case of JV firms. *[Refer sub-clause 3.1 (b) (iii) & (vi) of ITB]*
    - ✓ Bids shall **not be entertained from the countries which comes under sanctions** imposed by UN or US or EU *[Refer sub-clause 3.1 (b) (vii) of ITB]*.
    - ✓ A legally executed MOU of the JV members shall be submitted along with the Bid.
    - ✓ Bid security shall be submitted by JV firm or the lead partner of the JV firm

# Key Points of the Bidding Document Cont.

- **One Bid per Bidder.** *[Refer sub-clause 3.7 of ITB]*
- **Eligible Materials and Equipment** *[Refer sub-clause 4.1 of ITB]*
  - Bidder shall source materials, equipment adhering to the “Recommended Vendors list” provided in Part 2 : Appendix 02
  - Materials not covered under approved sources specified in Section V - Employer’s Requirements should be procured subjected to the approval of the Employer or his nominated representative
- **Qualifying criteria** *[ Doc. No: PMN-117258-083- Evaluation and Qualification section III]*
  - **Average annual turnover in last five (05) years** → at least US\$ 30 Mn/year.
  - **The minimum amount of liquid assets and/or credit facilities net of other contractual commitments and exclusive of any advance payments** → not less than US\$ 5 Mn for each year during the last five years.

*If any bidder is unable to fulfill the above requirements during the 2020, 2021 and 2022 due to Covid-19 pandemic situation, bidder may submit the immediate past three years from 2020 i.e. 2019, 2018 and 2017.*

# Key Points of the Bidding Document Cont.

- **Verification of the documents related to previous experience :**

For experience within the home country of the bidder:

- **The documents (e.g., project completion certificates, client letters) must be authenticated (i.e., certified as genuine) by one of the following:**
  - *The Chamber of Commerce, or*
  - *The Ministry of Trade & Commerce, or*
  - *Any other equivalent government authority in the bidder's own country.*
- **For experience outside the home country of the bidder:**
  - *The documents must be authenticated by the embassy or consulate of the foreign country (where the project was done), located in the bidder's own country.*

## Section III. Evaluation & Qualification Criteria

**Table 1 Technical Evaluation Table**

	Criterion	Max. Points	Min. Required Points	Notes
1	<p>History of completion of projects of a similar nature (*) and of comparable size and complexity requirements, in the last 15 years under EPC/Turnkey basis only.</p> <p><i>* Only the oil &amp; gas pipeline constructions carried out in populated urban areas are considered as similar nature pipeline projects. Pipeline constructions carried out inside terminals (depots, airports, refineries etc.) are not considered as similar nature projects.</i></p>	45	25	<p>Completed project for storage Tank farm of minimum capacity of 25,000m<sup>3</sup> together with a connecting long distance product transfer pipeline of minimum of 10 km in oil &amp; gas industry with the minimum Financial value of US\$ twenty (20) million : <b>15 points each</b>  <b>[Max 45 points]</b></p> <p>OR</p> <p>Completed project for storage Tank farm of minimum capacity of 15,000m<sup>3</sup> together with a connecting long distance product transfer pipeline of minimum of 05 km in oil &amp; gas industry with the minimum Financial value of US\$ ten (10) million : <b>10 points each</b>  <b>[Max 20 points]</b></p> <p>OR</p> <p>Completed project for storage Tank farm of minimum capacity of 15,000m<sup>3</sup> in oil &amp; gas industry with minimum Financial value of US\$ ten (10) million : <b>5 points for each</b>  <b>[Max 10 points]</b></p> <p>OR</p> <p>Completed product transfer Pipeline project of comparable size in oil &amp; gas industry with minimum Financial value of US\$ six (06) million: <b>5 points for each</b>  <b>[Max 10 points]</b></p>

# Section III. Evaluation & Qualification Criteria

	Criterion	Max. Points	Min. Required Points	Notes
2	History of completion of projects of a different nature having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years under EPC/Turnkey basis only.	6	0	Completed projects excluding those considered for Criterion 1 above: 1 point each
3	Technical Compliance to Employer's Requirements	25	20	<ul style="list-style-type: none"> <li>Compliance to the equipment or material specifications/ recommended brands/ country of manufacture and country of origin: <ol style="list-style-type: none"> <li>Transfer Pumps – (1 point)</li> <li>Re circulation Pumps – (1 point)</li> <li>Filter water separators and micro filters – (1 point)</li> <li>Metering System (Flow meters etc.) – (1 point)</li> <li>Transformers, switch gears and generators – (1 point)</li> <li>Steel Pipes &amp; Steel Tank Materials – (1 point)</li> <li>Control valves – (1 point)</li> <li>Tank gauging system – (1 point)</li> </ol> <b>[Minimum 08 points required]</b> </li> <li>Design approach and Construction methodology complying with CEA, RDA conditions and Employer's Requirements: <b>[Max 07 points]</b></li> <li>Contract Management Plans (CMP) <ol style="list-style-type: none"> <li>Work Plan – (2 points)</li> <li>Stakeholder Management Plan – (1 point)</li> <li>Traffic Management plan (TMP) – (1 point)</li> <li>Quality Plan – (1 point)</li> <li>HSE Plan – (1 point)</li> <li>Environmental monitoring plan – (1 point)</li> <li>Emergency oil spill response plan for the construction and commissioning stages complying with CEA conditions &amp; Employer's Requirements – (1 point)</li> </ol> <b>[Max 8 points]</b> </li> </ul>

## Section III. Evaluation & Qualification Criteria

	Criterion	Max. Points	Min. Required Points	Notes
				<ul style="list-style-type: none"> <li>Quality certifications (ISO 9001) and Environmental Certifications (ISO 14001) of Bidder's company: <b>[Max 2 points]</b></li> </ul>
4	Equipment proposed to undertake the project	5	5	<ol style="list-style-type: none"> <li>Cranes (Min 3T @ 90 ft)- 02 nos.- (1 point)</li> <li>Piling equipment – 01 no. -(1 point)</li> <li>Micro Tunneling/ HDD Machine – 01 no. - (1 point)</li> <li>Pipeline pigging equipment – 01 set -(1 point)</li> <li>Welding and Non Destructive Testing Equipment [RT/UT/PT/MT] - ( 1 point)</li> </ol> <b>[Min 05 points required]</b>
5	Permanent presence in Sri Lanka	1	0	A company incorporated in Sri Lanka or having a local JV partner with more than 20% of the partnership of the JV
6	Qualifications and Experience of proposed key personnel	18	10	Per Criteria defined in 'Table2: Key Personnel Evaluation Table'.
	Total	100	60*	

Note:

\* - Minimum points to be achieved for eligibility of Technical Proposal/Bid is 60 points out of 100.

# Key Personnels

- Key Personnels for the Points table (Should be less than 65 years age)

Key Person	Maximum Points	Minium Required Points
Project Manager	4.0	2.0
Lead Design Engineer	4.0	2.0
Aviation Fuel Systems Expert / JIG Inspector	4.0	2.0
Construction Manager	6.0	4.0

# Key Points of the Bidding Document Cont.

- **Documents Comprising the Technical Proposal** *[Sub-clause 10.4 of ITB]*:
  - **Technical Proposal Submission Sheet** (BDF – 1) in accordance with ITB 13;
  - **Bid Security**, in accordance with ITB 15;
  - **Written confirmation authorizing the signatory** of the Bid to commit the Bidder, in accordance with ITB 16.2;
  - All the **information needed in the eligibility criteria** as contained in **Part 1 - Section III** of the Bidding Document.
  - Relevant **forms as specified for establishing eligibility criteria** of the Bidder in **Part 1 - Section IV** of the Bidding Document;
  - Any other documents required in the **BDS**.



# Key Points of the Bidding Document Cont.

- Documents Comprising the Technical Proposal *[Sub-clause 6.3 of Section III]*:

BDF-1 Technical proposal submission sheet.

BDF-2 Applicant information Form

BDF-3 Applicant's party information Form

BDF-4 Draft Memorandum of understanding (MOU) for joint venture participation.

BDF-5 Draft JV Agreement

BDF-6 Proforma - letter of participation from each member of JV.

BDF-7 Power of Attorney for authorize signatory of JV.

BDF-8 Power of Attorney for lead partner of joint venture

BDF-9 Contractors' Equipment

BDF-9A Form of Bid Security (Bank Guarantee)

BDF-11 Table of proposed key personnel for the required design and site supervision roles, including the degree, charter ship status where required, years of general professional experience, years of professional experience relevant to the project.

BDF-12 Curriculum Vitae for Proposed key Personnel with original signatures.

# Key Points of the Bidding Document Cont.

## Documents Comprising the Technical Proposal *[Sub-clause 6.3 of Section III]:*

BDF-13 Previous experience of the bidder on similar projects and other projects separately. (The documents related to previous experience within the home country of the bidder shall be authenticated by the Chamber of Commerce or Ministry of Trade & Commerce or any other equivalent government authority of the bidder's country. The documents related to previous experience outside the home country of the bidder shall be authenticated by the respective embassy or the consulate located in the bidder's country.).

### A) History of completion of projects of a similar nature and of comparable size and complexity requirements, in the last 15 years.

*[The following table shall be filled in for contracts performed by the Applicant and each member of a Joint Venture]*

Applicant's Name: *[insert full name]*

Date: *[insert day, month, year]*

Joint Venture Member Name: *[insert full name]*

Page *[insert page number]* of *[insert total number]* pages

Similar Contract No. <i>[insert number]</i> of <i>[insert number of similar contracts required]</i>	Information
Contract Identification	<i>[insert contract name and number, if applicable]</i>
Award date	<i>[insert day, month, year, e.g., 15 June, 2015]</i>
Completion date	<i>[insert day, month, year, e.g., 03 October, 2017]</i>
Role in Contract <i>[check appropriate box]</i>	Prime Contractor <input type="checkbox"/> Member in JV <input type="checkbox"/>

### B) History of completion of projects having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years.

*[The following table shall be filled in for the Applicant and in the case of a JV Applicant, each Member]*

Applicant's Name: *[insert full name]*

Date: *[insert day, month, year]*

Joint Venture Member Name: *[insert full name]*

Page *[insert page number]* of *[insert total number]* pages

*[Identify experience that demonstrate completion of projects having minimum financial value of USD 15 million in the oil & gas industry, in the last 15 years pursuant to Section III, Evaluation and qualification criteria, criterion 3 of Table 1. List contracts chronologically, according to their commencement (starting) dates.]*

Starting	Ending	Contract Identification	Role of
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# Key Points of the Bidding Document Cont.

## Documents Comprising the Technical Proposal *[Sub-clause 6.3 of Section III]*:

- .14 Audited Financial Statements for the last five (05) years (i.e. financial years ending 31.12.2024, 31.12.2023, 31.12.2022, 31.12.2021, and 31.12.2020 or financial years ending 31.03.2023, 31.03.2022, 31.03.2021, 31.03.2020, and 31.03.2019). If any bidder is unable to fulfill the requirement during the 2020, 2021 and 2022 due to Covid-19 pandemic situation, bidder may submit the immediate past three years from 2020 i.e. 2019, 2018 and 2017.
- .15 History of litigation or arbitration awards against the Bidder or any partner of a joint venture for the last ten (10) years.
- .16 PCA 3 Certificate as per the Public Contract Act No, 3 of 1987, obtained from the Department of Registrar of Companies.
- .17 Duly completed and signed checklist for Bidders (BDF 14).
- .18 A Letter of Confirmation from a Bank for a Credit Facility for this Project as per sub-clause 1.3, authenticated by the Chamber of Commerce or Ministry of Trade & Commerce or any other equivalent government authority of the bidder's country.

## 15 BDF-14 Check list for the Bidders

**Note:** All the Bidders shall submit the duly filled check list with the relevant document reference along with their Bids. Each page of this check list must be initialed by the Bidder.

### (a) TECHNICAL PROPOSAL

No	ITEM	ITB CLAUSE	YES (Tick)	REFERENCE (PAGE NUMBERS)
01	Technical Proposal Submission Sheet (TPSS)	ITB 13		
02	Applicant Information Form			
03	Legally executed Memorandum of Understanding (MOU) For Joint Venture Participation	ITB 3.1(b)(xiv)		
04	Legally Executed or Draft Joint Venture Agreement	ITB 3.1(b)(xix)		
05	Power of Attorney for Authorized signatory of the Bid (In case of Single entity)	ITB 3.1(a)		
06	Power of Attorney for Authorized Signatory of the Bid (In case of Joint Venture (JV) Partners)	ITB 3.1(b)(xxi)(c)		
07	Power of Attorney to Lead Partner of Joint Venture (JV)	ITB 3.1(b)(xxii)(c)		
08	Contractor's Equipment	ITB 13.2		
09	Bid Security (Bank Guarantee)	ITB 15		
10	Key Personnel Table	ITB 13.2		

# Checklist

11	Curriculum Vitae for Proposed Key Personnel	ITB 13.2		
12	Experience of the Bidder	ITB 13.1		
13	Registration from Registrar of Companies according to the "Public Contracts Act No. 3 of 1987" (PCA3 Certificate).			
14	Confirmation from the Bidder that either himself or none of the partners of the JV are from Countries sanctioned by United Nations, United States or European Union	ITB 3.1 (b) (vii)		
15	Documents to be complied with ITB sub-clause 3.1(b)(xxi) (if applicable)	ITB 3.1(b)(xxi)		
16	Documents to be complied with ITB sub-clause 3.1(b)(xxii) (if applicable)	ITB 3.1(b)(xxii)		
17	Confirmation from the Bidder that he has no conflict of interest with any other party involved with the project as per ITB sub-clause 3.3 or 3.4	ITB 3.3 or 3.4		
18	Confirmation from the Bidder that none of the members of the JV firm participate in more than one bid	ITB 3.7		
19	Audited Financial Statements for the last five (05) years complying with sub-clause 6.3(14) of Annex 1 of Part 1; Section III. Evaluation and Qualification Criteria	Section III, 1.2, 6.3(14) of Annex 1		

q20	A Letter of Confirmation from a Bank for a Credit Facility for this Project as per sub-clause 1.3 of Part 1; Section III. Evaluation and Qualification Criteria (if applicable)( authenticated by the Chamber of Commerce or Ministry of Trade & Commerce or any other equivalent government authority of the bidder's country)	Section III, 1.3		
21	History of litigation or arbitration awards against the Bidder or any partner of a joint venture for the last ten (10) years	Section III, 1.4		
22	Confirmation for the Permanent presence in Sri Lanka	Section III, 2, Table 1		
23	Confirmation from the Bidder that they shall comply with the conditions stipulated by the stakeholder organizations not limiting to the conditions mentioned in the PART 4 – Reference Documents of the bidding document.	Section III, 9		
24	Equipment specifications proposed compliance to Employer's Requirements– a. Transfer Pumps b. Re circulation Pumps c. Filter water separators and micro filters d. Metering System (Flow meters etc.) e. Transformers, switch gears and generators f. Steel Pipes & Steel Tank Materials g. Control valves h. Tank gauging system	Section III, 2, Table 1		
25	Design approach and Construction methodology complying with CEA, RDA conditions and Employer's Requirements	Section III, 2, Table 1		

# Checklist

26	Contract Management Plans a) Work Plan b) Stakeholder Management Plan c) Traffic Management plan(TMP) d) Quality Plan e) HSE Plan f) Environmental monitoring plan	Section III, 2, Table 1		
	the construction and commissioning stages complying with CEA conditions & Employer's Requirements			
27	Quality certifications (ISO 9001) and Environmental Certifications (ISO 14001)	Section III, 2, Table 1		
28	Equipment proposed to undertake the project a) Cranes (Min 3T @ 90 ft) b) Piling equipment c) Micro Tunneling/ HDD Machine d) Pipeline pigging equipment e) Welding & NDT Equipment	Section III, 2, Table 1		
29	Certified documentary proof for the permanent presence in Sri Lanka	N/A		
30	Confirmation from the Bidder that the technical proposal collected from the Employer is not altered or amended	N/A		

# Key Points of the Bidding Document Cont.

## Checklist for Financial Proposal:

No	ITEM	ITB CLAUSE	YES (Tick)	REFERENCE (PAGE NUMBERS)
1	Price Proposal Submission Sheet	Part 5		
2	Duly filled schedule of price	Part 5		
3	Confirmation that none of the items in the Bill of Quantities have been altered or modified during the Bidding and agree to abide by the original items in the BOQ provided by the Employer with the Bidding Document.	N/A		
4	Statement with a detailed cash flow analysis for the whole construction duration	Part 5		



# Key Points of the Bidding Document Cont.

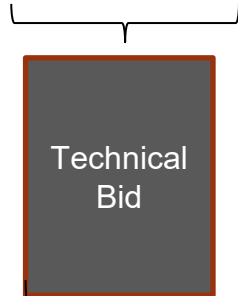
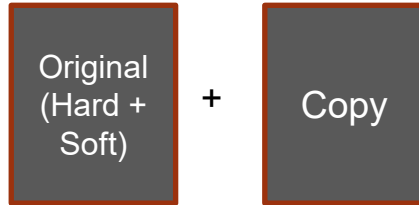
- **Bid Security Guarantee:**
  - In the form of an **irrevocable, unconditional, on demand Bank Guarantee**, en-cashable in Colombo, **from a commercial bank operating in Sri Lanka** and approved by Central Bank of Sri Lanka .
  - **Value of USD 500,000**
  - Format as specified in **BDF - 9A of Part-1, Section IV**
  - Validity period → 245 days after the bid submission deadline date (i.e. 19.04.2026)

**PLEASE CHECK & VERIFY THE BID SECURITY OBTAINED FROM THE  
BANK IS IN ORDER BEFORE SUBMISSION**

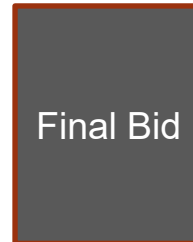
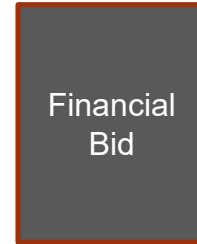
# Key Points of the Bidding Document Cont.

## Sealing & Marking of Bids : ITB 16.1 , 17.1

### Technical Proposal



### Financial Proposal



# Key Points of the Bidding Document Cont.

- **Important Time Frames to Note:**
  - **Date of Commencement of Works** – Within 42 days from the date of receipt of ‘Letter of Acceptance’ or as indicated in the ‘Letter of Acceptance’.
  - **Period of completion – 900** days from the Date of Commencement of works.
  - **Defects Liabilities Period** – Defects Notification Period for the Works shall be two years from the date of Taking Over of the Works (Sub-clause 10.1 of General Conditions) and issue of the Taking-Over Certificate.

# Key Dates

ACTIVITY	DATE
Prebid Meeting	29-Jul-25
Site Visit	30-Jul-25
Issue Minutes of the pre-bid meeting	4-Aug-25
Last date to send clarifications	5-Aug-25
Provide Answers for the clarifications sought by	12-Aug-25
Last Date to issue Bidding Document	15-Aug-25
Bid Closing date	18-Aug-25
Bid Validity (valid for a period of 189 days after the bid closing date )	22-Feb-26
Bid Security Gurantee validity (valid for a period of 245 days after the bid closing date )	19-Apr-26

# Agenda for the Site Visit on 30.07.2025

#	Location	Scheduled Time
1	Leaving the CPC Head Office	08.30 a.m.
2	Visit to Muthurajawela proposed Tank Farm including CPSTL premises	09.00 a.m. - 10.30 a.m.
3	Visit to proposed pipeline route along CKE	10.30 a.m. – 11.15 a.m.
4	Visit to Pipeline route along A-3	11.15 a.m. – 11.45 p.m.
5	Visit to BIA	12.00 p.m. – 01.00 p.m.
6	Returning to CPC Head Office	01.30 p.m.



**THANK YOU**

# Q & A